APA-PA Annual Conference October 21, 2013

What will be APA/PA's Unconventional Shale Gas Development Strategy & Policy?

Session 1: The Trends and Issues to Think About

The Grand Experiment / Session Comparisons



- Session 1: Trends / Issues
 - Highlight Key Trends
 - Identify Key Issues
 Stimulate Thoughts for Interactive Survey
 Not and in-depth look

- Session 2: Interactive Survey
 - 6 General Questions
 - 13 Issue Questions
 - Real Time Survey Results
 - Panel Reactions to Survey
 - Attendee Reactions

Session #1 Panel



- Joy Ruff Marcellus Shale Coalition
- Jonathan Williamson Lycoming College
- Daniel Lapato Pennsylvania DEP
- Kurt Hausammann, Jr. Lycoming County Planning
- Jorge Pelaez Boenning & Scattergood
- Dennis Auker Auker Consulting

Session #2: Interactive Survey Panel



Panelists:

- Bruce Snyder Range Resources
- Ed Knittel PA State Association of Boroughs
- Marvin Meteer Wyalusing Township, Bradford County
- Brian O'Leary Montgomery Co. Planning / APA-PA President
- Audience Input

End Result will be White Paper on Results and Recommendations

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Session 1: The Trends and Issues to Think About



Responsible Shale Development

2013 State Conference of the American Planning Association – Pennsylvania Chapter

Joy M. Ruff, AICP Community Outreach Manager October 21, 2013

Marcellus Shale Coalition





About Us

- Industry Trade Association
- Approximately 300 members strong
- From producers to midstream to suppliers

Our Focus

- Responsible shale development
- ✓ Fact-based dialogue
- Addressing landowner, government and public issues
- Support the viability of the industry through regulatory and legislative engagement

Recommended Practices – Ongoing

MARCELLUS

From the very basic:

 Tips for those hunting near active areas of development

the universally relevant:

- Acknowledging the need and benefits to sourcing and hiring locally
- Promoting small, disadvantaged businesses
- Ensuring companies know the rules of the road
- Underscoring community safety as top priority

to the highly technical:

 Pre-Drill Water Supply Surveys, Responding to Stray Gas Incidents, Water Pipelines, Pipeline Boring

<u>9 published – more in development</u>



LearnAboutShale.org

MarcellusonMainStreet.org

✓ > 300 interviews and op-ed

✓ Thousands of presentations

Hundreds of well tours

pieces in 2012



Collaborative & Fact Based Dialogue





Responsible Shale Development





- Highly regulated, highly sophisticated
- Improved predictability/transparency of permitting
- Staffing increases with substantial permit fee increases
- Major technical advances in water recycling and reuse
- Even more protective well casing standards, including additional venues for chemical disclosure
 - Continued best practice sharing between industry and regulators

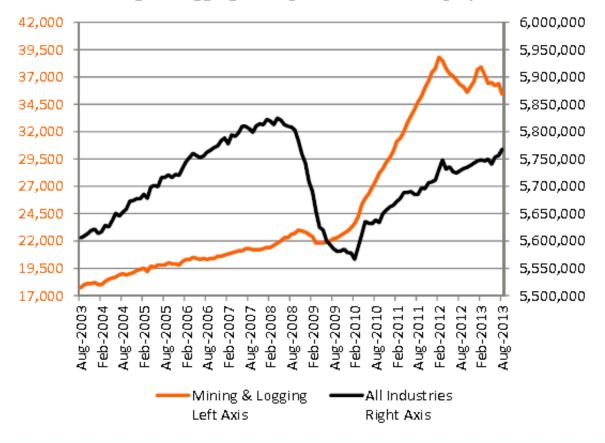


Natural gas jobs leading PA's recovery



<u>Mining Jobs vs. Total</u> Jobs in Pennsylvania

Mining & Logging¹ Compared to Total Employment



Source: PA Department of Labor & Industry, Marcellus Fast Facts, September 2013

¹ Mining & Logging data are seasonally adjusted. Mining data, which are included in Mining & Logging, are not seasonally adjusted.



Paid by Natural Gas Industry	
Overall taxes since 2006 ¹	> \$1.8 billion
Road construction investments since 2008 ²	> \$700 billion
Royalty payments to state in 2011 ³	\$177 million
Permitting and enforcement fees to increase DEP personnel since 2009 ⁴	\$40.5 million
Impact Fee in first two years ⁵	> \$400 million

¹ – Fox News, July 23, 2013

- ² On-going Survey of Marcellus Shale Coalition Members
- ³ Pennsylvania Department of Conservation and Natural Resources, 2013
- ⁴ Pennsylvania Department of Environmental Protection, 2013
- ⁵ Pennsylvania Public Utility Commission (2007-2011 grandfathered wells plus 2012 assessment)

PENNSYLVANIA Tioga 0 624/9 0 \circ Susquehanna ۰ Mc Kean 0 Bradford 668 45/1/2 \circ War ren 0 1,000 Crawford 1/1Potter. \circ 48/2 Forest Wyoming 13/3/1 Cameron 130 Sullivan Elk 00 Venango ÷ 68 Mercer 40 2/10 Lycoming Clinton 662/9 Clarion 74 15 Jefferson. Columbia 27 Lawrence Clearfield. 9/9/3 0 Centre 112 43 Armstrong Butler Beaver 42 143 / 4 / 9 4/5/1 Indiana 25 Marcellus Wells + 5,367 / Utica Wells + 29 / Upper Devonian Wells + 50 . Allegheny 29 Cambria Blair Legend 3 3 **Drilled Horizontal Wells by Formation** Westmoreland Huntingdon Marcellus Utica Upper Devonian Washington 180 500 - 749 747/4 1 3 000 25 - 99 750 + л 100 - 499 3 Somerset \mathcal{C} Fayette Current as of June 2013 155 Greene Source: Department of Environmental Production 435 / 🥱 and Pennsylvania Bureau of Oil and Gas

MARCELLUS SHALE COALITION



- Act 13 of 2012 amends Title 58 of the Pennsylvania Consolidated Statutes (Oil and Gas Act of 1984)
 - Impact Fee Per well fee assessed and collected on unconventional wells
 - Municipal Uniformity Authority to enact uniform development standards at the municipal level was challenged and this provision uncertain until State Supreme Court issues a decision.
 - Substantial revisions to environmental protections for both surface and subsurface activities – including but not limited to:
 - Increased record keeping for transportation of waste water fluids
 - Source reporting for air contaminant emissions
 - Strict spill prevention requirement during drilling and hydraulic fracturing
 - Increased permitting, siting, and protection of water supplies
 - Well control emergency response



Act 13, §2302 – Unconventional gas well fee

- "Wells drilled to produce natural gas from shale existing below the base of the Elk Sandstone or its geological equivalent where natural gas generally cannot be produced at economic flow rates or in economic volumes except by hydraulic fracturing or by the use of multilateral well bores"
- > Per well fee that extends over the first 15 years of the well's life
 - ✓ Pa Public Utility Commission assesses, collects and distributes
 - Fee determined by average annual price per million British thermal units (MMB tu) in the previous year
- Retroactive fee for all wells drilled from 2007 through December 31, 2011

Act 13 Impact fee

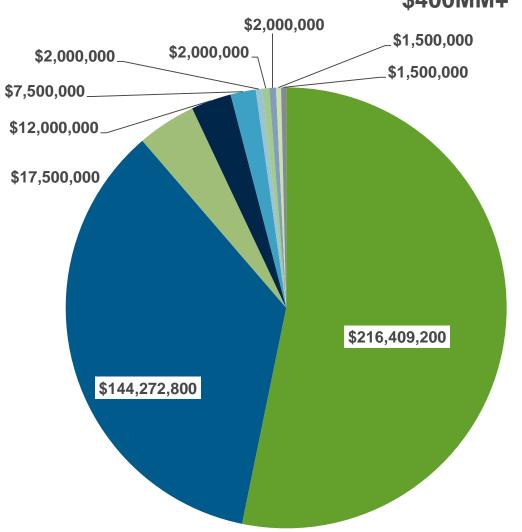


- "Off the top" allocations made to various state agencies
 - County Conservation Districts (\$7.5MM/annually)
 - PA Fish and Boat Commission
 - Public Utility Commission
 - Department of Environmental Protection
 - ✓ PA Emergency Management Agency
 - ✓ Office of State Fire Commissioner
 - PA Department of Transportation
 - Marcellus Shale Legacy Fund for Natural Gas Energy Development Program (3 year allocation 2011-2013)
 - Marcellus Legacy Fund* grant program
- Housing Affordability & Rehabilitation Enhancement Fund (\$5MM annually beginning 2012)

Act 13 Impact Fee



Impact Fee Allocations 2011 & 2012 \$400MM+



- Local Government
- Marcellus Legacy Fund
- Natural Gas Energy Development Program
- Department of Environmental Protection
- County Conservation Districts & Conservation Commission
- Fish and Boat Commission
- Public Utility Commission
- Department of Transportation
- PA Emergency Management Agency
- State Fire Commissioner

Act 13 Impact fee

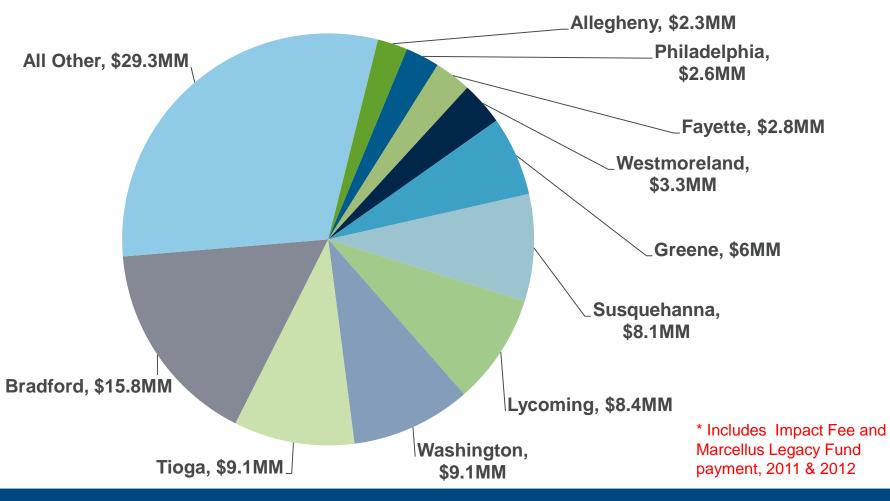


- > Counties and Municipalities receive 60% of remainder
 - ✓ Of that amount:
 - 36% to counties hosting unconventional wells
 - 37% to municipalities with unconventional wells
 - 27% to all municipalities in host counties
 - 50% to municipalities with wells in host counties based upon population and road mileage
 - 50% to ALL municipalities in host counties based on population and road miles
 - Municipality allocation limit: The greater of \$500,000 or 50% of the municipality's budget for the prior fiscal year, adjusted for the CPI. All remaining money is allocated to the Housing Affordability and Rehabilitation Enhancement Fund.
- Marcellus Legacy Fund (40%)

Act 13 Impact Fee Top 10 Earning Counties



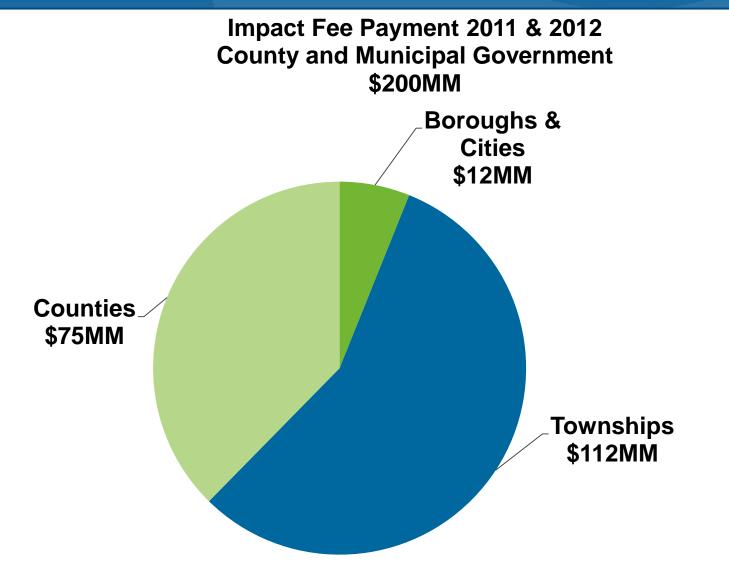




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Act 13 Impact Fee





Excludes Marcellus Legacy Fund & Housing Affordability and Rehabilitation Fund

Act 13 Impact Fee Authorized Uses



- 1. Roadways, bridges and public infrastructure
- 2. Water, storm water and sewer systems
- 3. Emergency preparedness and public safety
- 4. Environmental, recreational, and agricultural programs
- 5. Preservation and reclamation of surface and subsurface waters and water supplies
- 6. Tax reductions, including homestead exclusions
- 7. Safe and affordable housing
- 8. Records management, geographic information systems and information technology
- 9. Social services
- 10. Judicial services
- 11. Deposit into the capital reserve fund if the funds are used solely for a purpose set forth in Act 13
- 12. Career and technical centers for training of workers in the oil and gas industry
- 13. Local or regional planning initiatives

Marcellus Legacy Fund



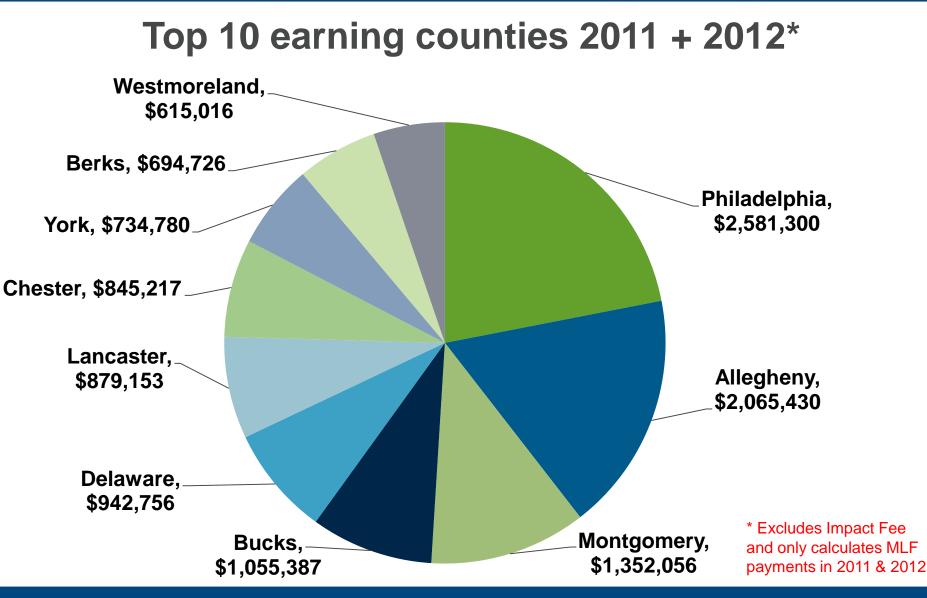
- The Marcellus Legacy Fund addresses statewide and county impacts
 - After state distributions and the 60% of the remainder to local government, the rest is deposited into the Marcellus Legacy Fund to address abandoned mine issues, watershed restoration and protection, greenways, trails and recreation, and orphan/abandoned well plugging

Legacy Fund provides funding for:

- ✓ Natural Gas Energy Development Program
- Commonwealth Financing Authority
- Environmental Stewardship Fund
- The Highway Bridge Improvement Restricted Account
- ✓ H2O PA Program
- Pennsylvania Infrastructure Investment Authority
- ✓ Department of Community and Economic Development

> A portion (15%) goes to counties for environmental uses





PA Housing Affordability and Rehabilitation Enhancement Act



- Pennsylvania Housing Affordability and Rehabilitation Enhancement Act (PHARE):
 - Increase affordable housing for low and moderate income families, the disabled, and the elderly persons in counties with active development.
 - Provide rental assistance for families whose household income does not exceed the area median income in counties with active development.
 - No less than 50% of the funds are to be used in fifth, sixth, seventh and eighth class counties.
- A yearly allocation from the local distribution funds \$5 million each fiscal year beginning in 2012 and thereafter
- Windfall/Spillover Funds—Additional funds due allocated to qualifying municipalities that exceed 50% of the budget or \$500,000 are deposited into the PHARE Fund



- > Have a plan
- Communicate
- Urbanized areas especially on key transportation systems -Rail, water, highway – have opportunity for infill development
 - Brownfields with laydown facilities
 - ✓ Office Space & Housing
- Invest in community infrastructure and character
- Learn the facts and understand possible impacts/benefits
- Case Studies/Model Communities
 - Clearfield Economic Development; Planning & Redevelopment Entities of Crawford, Lycoming & Washington Counties

Thank you!

Marcellus Shale Coalition

www.MarcellusCoalition.org Twitter.com/marcellusgas Facebook.com/marcelluscoalition



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Marcellus' Effects on Housing in Pennsylvania

Marcellus-Housing Research

PHFA Study

- o 6 Counties Across Marcellus Region
- Rental Housing
- Owner Occupied Housing
- Housing Affordability
- Development Capacity
- Lycoming County Housing Impact Study
- Environmental Practice Article
- o 2013 Update



Effect: Pricing & Supply

• Rental Pricing

- At peak doubling or tripling of rents
- Today no surplus, prices adjusted somewhat
- Consequences
 - Below-standard choices
 - Sub-standard choices
 - New forms of homelessness
 - Section 8 ineffective
- House sale prices less evident



Effect: Seniors and Crisis Housing

Senior Housing
Limited availability
Home not available for sale
Pressure on rentals

Crisis Housing
Hotel rooms no longer option
Social service funding pressure
Aggravates other problems
Children removed to foster care
Loss of custody by one parent
Potential for domestic conflict



Themes: Interconnected Housing Reality

- Housing need at all levels
 - Low cost rentals
 - Professional-level rentals
 - Starter homes
 - Professional homes
- Shortage in one area affects others
- Effect felt heaviest at bottom
 - Nowhere to go



Themes: Varying Scale of Housing Needs

- Communities affected differently
- Depends on
 - Pace of industry growth
 - Industry activity types
 - Pre-existing development of housing
- Response complicated by cyclical nature of industry
 - Sustainable Solution: Focus on old housing problems
 - Leveraging Marcellus to upgrade housing & strengthen communities



Act 13: Opportunities and Limits

- Variation in response
- Barriers not completely overcome by Act 13
 - Competing priorities for local revenue
 - Land & Infrastructure availability
 - Lack of local developers & financing
 - Planning responsiveness
 - o Time
 - Doubts about industry
 - Local leadership



What Planners Need to Think About

- Moving beyond pro vs. con of gas
- Sustainability
 - Impact fee revenue & expenditures
 - o Boom & bust?
- Leveraging the opportunity: Economic diversity
- Cyclical impacts



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Marcellus' Effects on Housing in Pennsylvania



An Overview of DEP's Oil and Gas Program

APA-PA Unconventional Gas Session

October 21, 2013







Miscellaneous Upper Devonian Formations (Dunkirk, Pipe Creek, Middlesex, Geneseo, Burket)

Office of External Affairs

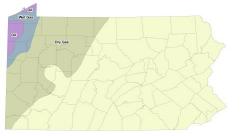
Black Shale Formations

Marcellus

• Utica

- Rhinestreet
- Huron





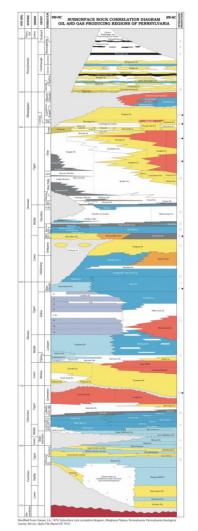
Upper Devonian

- Dunkirk
- Pipe Creek
- Middlesex
- Geneseo
- Burket

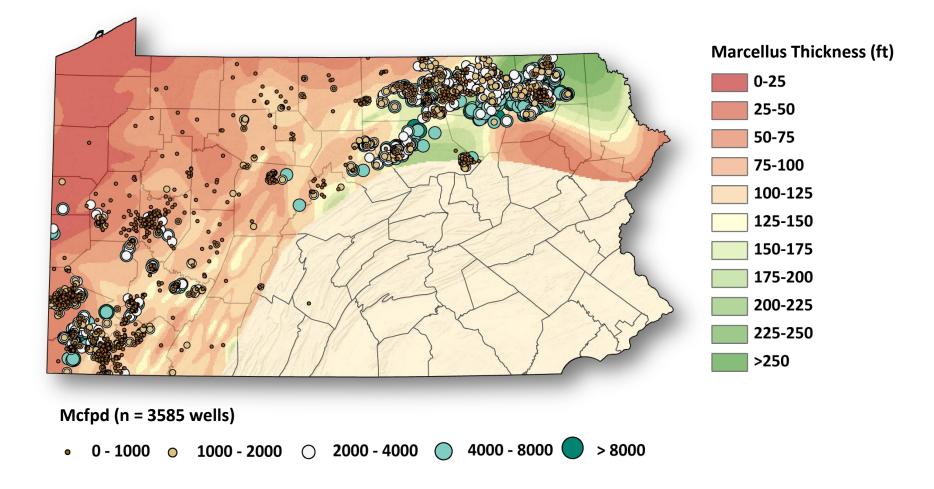




Generalized Stratigraphic Section for Oil and Gas Region



Marcellus Shale Production Data 2012



Energy Initiatives

- Keystone Energy Education Program (KEEP)
- DEP at home display
- Energy efficiency workforce training
- DOC CHP study
- Small business outreach program
- Energy Management for Public Wastewater and Drinking Water Utilities
- Energy Star certification for schools



Energy Grant and Loan Programs

- Natural Gas Vehicle Programs
 - Act 13
 - AFIG Grant
 - AFIG Rebate Program
- Sunshine Solar Rebate Program
- Keystone HELP Loan Program
- PA Energy Development Authority (PEDA)
- Small Business Advantage Grant
- Commonwealth Financing Authority (CFA)
- Energy Education Grants



Pa. NGV Act 13 Grant Program

Act 13 Focus Areas

- "Larger" fleet vehicles:
 - Dedicated CNG over 14,000 lbs,
 - Dedicated LNG over 14,000 lbs,
 - Bi-fuel over 14,000 lbs.
- 50% of the incremental cost up to \$25,000



Pa. NGV AFIG Grant Program

AFIG Focus Areas

- "Smaller" natural gas vehicles. This is intended to complement the Act 13 NGV program.
- Any size electric, propane or other alternative fuel vehicles per application.
- Other innovation, development and alternative fuel for non-road vehicles.



Areas of interest for the APA-PA

• Brownfield redevelopment

– Funding for HSCA now derived from Act 13

- Mapping of facilities
- Development associated with industry
- Growth of infrastructure







Daniel Lapato Deputy Director Office of External Affairs Pennsylvania Department of **Environmental Protection** 400 Market Street Harrisburg, PA 17105 717-787-6490 dlapato@pa.gov

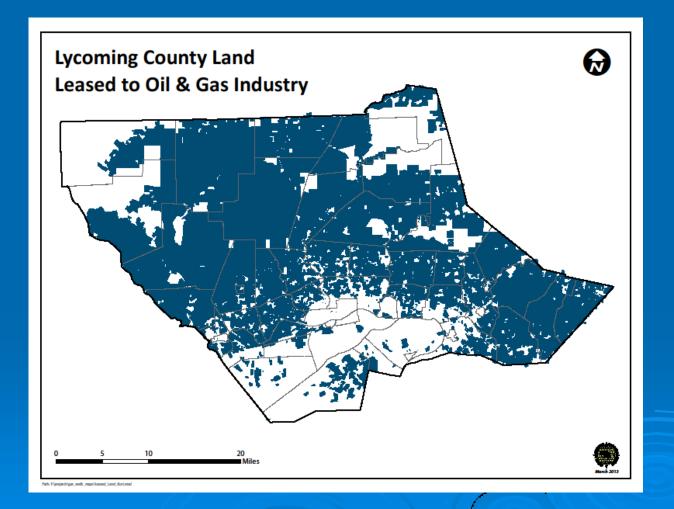
Lycoming County Responds to Marcellus

Kurt Hausammann, Jr., AICP Director Lycoming County Planning and Community Development

Something is Happening

 First Became Aware that Something was Happening - 2007
 Lines in Register & Recorders Office
 Large Increase in Assignment of Uniform Parcel Identification Numbers – UPI's

Gas Leases



Community Gas Task Force

Formed January 2008

- Membership County & Municipal Officials, Chamber, Banking, Real Estate, Education
- Sub Committees Formed
- Met Monthly

Interfaces with Gas Industry Companies

Texas Field Trip

Traveled To Fort Worth – July 2008 > Met with County Officials, Texas DOT, Gas Industry Representatives, > Toured Well Sites Crash Course on Gas Industry Learned What to Expect Learned What we Needed to do

Updated Zoning Ordinance

- > Prepared Zoning Ordinance Amendment for Oil & Gas 2009-2011
- > Worked with Industry to Prepare Ordinance
- Prohibits Drilling in Residential Districts
- Prohibits Drilling in Floodplain
- > Adopted February 2011
- > Working Well

Comprehensive Planning

> Oil & Gas Exploration Needs to be Addressed in Comprehensive Plan Not Addressed in 2006 Plan > Prepared Supplemental Impact Studies Studies are Sewer & Water, Housing, **Transportation, and Social Justice** Studies on Website – lyco.org

Response to Studies

- Williamsport Housing Strategy 2012 3 Parts
- Memorial Homes, Brodart Neighborhood Revitalization, Grove Street
- > 40 Affordable Apartments and 32 Market Rate Townhouse Units Constructed on Brownfield Site
- > 150 Homes Improved
- > 32 Senior Housing Units

Memorial Homes, Grove Street







Funding Strategy

PHARE Funds – Returned Act 13 Dollars – PHFA Priority to Counties of Origination County Act 13 Funds – Grant Program City Act 13 Funds City Home Funds City CDBG Funds DCED Keystone Communities Fund Reinvestment Fund Private Funds

Corridor Management Plan

Truck Traffic Greatly Increased > Route 44 over 300% - Pine Creek Valley East End – Traffic Congestion Corridor Management Plan Underway PennDOT Must Follow Corridor Management Plan - Incorporated in Land Use Ordinances

Lycoming County Act 13 Grant Program

- Lycoming County Planning Designed County Act 13 Grant Program – Fall 2012
- Commissioners Approve Grant Program January 2013
- Municipalities and Authorities May Apply for Funds

Grants – Airport Terminal, Sewer & Water Projects, Levee Repair, Children & Youth, Register & Recorder

Contact Information

Kurt Hausammann, Jr., AICP 48 West Third Street Williamsport, PA 17701 Phone 570-320-2132 Email – khausammann@lyco.org Unconventional Shale Gas: Sustaining the Opportunity Class #101: Introduction to Gas Strategies

Region or County-Based Shale Gas Strategy

Maximizing the Benefit, Minimizing the Cost

American Planning Association – PA Chapter October 21, 2013







Region or County-Based Shale Gas Strategy Maximizing the Benefit, Minimizing the Cost



Why a Need for a Strategy?



- Need to meet long-term industry needs
- Need functional communities to sustain the Shale Gas Opportunities
- Trending towards winners & losers
- Current efforts are reactionary / tactical
 - Good in short-term
 - Not so good in long-term

What Should We Do?

A balanced approach:

- Transition from Tactical to Strategic
- Match Industry Needs with Community Needs
- Transition from Winners & Losers to "Win Win"
- Clearly Defined Strategy =
 - Goals
 - Objectives
 - Strategic Actions
 - Roles & Responsibilities
 - Financial Plan



Strategy Development



Gas Development Phases

- Upstream Exploration & Production
- Midstream Pipelines & Distribution Networks
- Downstream Users & Markets

Each Phase Offers Different Opportunities & Issues!

Key Issues for Industry & Community Finding Synergetic Solutions

- Workforce Development
- Transportation Infrastructure
- Community Infrastructure & Social Services
- Housing Needs
- Cost- effective & Timely Regulatory Processes
- Public Relations & Issue Polarization
- Develop Markets for the Product!

Comprehensive Planning Issues

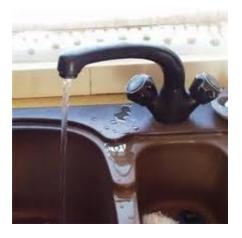
- Kurt Hausammann Addressed
- Plan for growth
- Identify most appropriate areas and means for growth
- Update land use management tools zoning and land development ordinances
- Develop Long-term Capital Investment Plan
 / Programs Where and How to Invest



Community Infrastructure: Water & Wastewater Treatment Issues

When you plan for HOUSING GROWTH you must plan for Water!

- Aging Water Supply
 Infrastructure
- Onsite Well Water Supplies
- Aging Public WWTPs at Hydraulic Capacity





Mutual Benefits / Comprehensive Planning



Municipalities

- Provides more flexible and cost effective options
- Help deal with ups and downs and better manage the boom and bust

Industry

- More surety on where a community is going and what to expect
- More consistent regulatory environment
- Can be more integrated with community thus positive public relations



Transportation Infrastructure Issues

- Infrastructure Integrity Inadequate Cartway Widths & Weight Limits
- Regional Accessibility for Long-term Development
- Secondary Growth over the Long-term from Service Industries Impact Capacity and Safety
- Inadequate Funding from Harrisburg for State and Local Roads
- Vehicle Safety Issues & Driver Certifications
- Law Enforcement & Emergency Response
- Impact on Scenic By-ways used by Tourists



Transportation Strategies

- County-wide assessments of roadway needs and project prioritization system
- Local Funding Options (Impact Fees & Partnership Act) Only Address Capacity Issues
- Shared Use of Roadways & Improvement Costs warrant fair and equitable distribution system
- Public / Private Partnership strategies for Transportation Improvement Program
- Partnership support for fair bonding requirements and regional bonding authority





Mutual Benefits / Transportation Strategies



Municipalities

- Cost Effectively Maintain Transportation System over the Long-term
- Avoid roadway and bridge closures
- Better ability to fund projects with less fees and taxes that impact local community and businesses

Industry

- Maintains bridges and roads with no weight restrictions
- Reduced logistical costs by eliminating detour issues
- Integral part of community benefit strategy that helps public relations





Creating the "Win – Win"

- Local Use of Natural Gas Resources
- Encourage & Develop Natural Gas-Based Industry
- Partnerships to Convert Vehicles to Natural Gas
- Partnerships for Educational Platforms
- Foundation Support for Sustainable Community Development
- Hazard Mitigation Planning
- Integrated Planning & Benefit Stacking



Strategy Process

Three Phases

- Phase 1: Situational Analysis
- Phase 2: Defining Scope & Budget
- Phase 3: Strategy Development



Key Points

- Can we really develop a cost-effective strategy?
- What do we do and what will it cost?
- Extensive Research
- Extensive Stakeholder Coordination
- Document goals, objectives, strategic actions, roles & responsibilities, and financial plan